



ELECTRIC SCHEDULE E-6
RESIDENTIAL TIME-OF-USE SERVICE

Sheet 1

APPLICABILITY: This voluntary schedule is available to customers for whom Schedule E-1 applies.

The meters required for this schedule may become obsolete as a result of electric industry restructuring or other action by the California Public Utilities Commission. Therefore, any and all risks of paying the required charges and not receiving commensurate benefit are entirely that of the customer.

Ongoing daily Time-of-Use (TOU) meter charges applicable to customers taking voluntary TOU service under this rate schedule will no longer be applied if the customer has a SmartMeter™ installed.

(N)
|
(N)

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but not in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-6 charges. See Special Conditions 10 and 11 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

(Continued)

Advice Letter No: 3291-E
Decision No. 07-09-004

Issued by
Brian K. Cherry
Vice President
Regulatory Relations

Date Filed	June 30, 2008
Effective	July 30, 2008
Resolution No.	



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Sheet 2

RATES: Total bundled service charges are calculated using the total rates below. On-peak, part-peak, and off-peak usage is assigned to tiers on a pro-rated basis. For example, if twenty percent of a customer's usage is in the on-peak period, then twenty percent of the total usage in each tier will be treated as on-peak usage. Bundled service customers are billed the greater of the total minimum charge or the otherwise applicable total charge derived from total energy rates.

Customers receiving a medical baseline allowance shall pay for all usage in excess of 130 percent of baseline at rates applicable to usage from 131 percent through 200 percent of baseline. No portion of the rates paid by customers that receive a Medical Baseline allowance shall be used to pay the DWR Bond charge. For these customers, the Conservation Incentive Adjustment is calculated residually based on the total rate less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Generation, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, Competition Transition Charges (CTC), and Energy Cost Recovery Amount.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing.

TOTAL RATES

Total Energy Rates \$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Summer			
Baseline Usage	\$0.29581	\$0.18054	\$0.10376
101% - 130% of Baseline	\$0.31445	\$0.19918	\$0.12241
131% - 200% of Baseline	\$0.47819 (l)	\$0.36292 (l)	\$0.28614 (l)
201% - 300% of Baseline	\$0.51819 (l)	\$0.40292 (l)	\$0.32614 (l)
Over 300% of Baseline	\$0.51819 (l)	\$0.40292 (l)	\$0.32614 (l)
Winter			
Baseline Usage	—	\$0.12493	\$0.10810
101% - 130% of Baseline	—	\$0.14357	\$0.12674
131% - 200% of Baseline	—	\$0.30731 (l)	\$0.29048 (l)
201% - 300% of Baseline	—	\$0.34731 (l)	\$0.33048 (l)
Over 300% of Baseline	—	\$0.34731 (l)	\$0.33048 (l)
Total Meter Charge Rate (\$ per meter per day)	\$0.25298		
Total Minimum Charge Rate (\$ per meter per day)	\$0.14784		
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$29.82)		

Total bundled service charges shown on customer's bills are unbundled according to the component rates shown below. Where the minimum charge applies with no usage, generation is calculated residually based on the total minimum charge less the sum of: Distribution, Transmission, Reliability Services, Public Purpose Programs, and Nuclear Decommissioning. Where the minimum charge applies with usage, the generation charge is calculated residually based on the total charge less the sum of: Transmission, Transmission Rate Adjustments, Reliability Services, Distribution, Public Purpose Programs, Nuclear Decommissioning, New System Generation Charges¹, CTC, Energy Cost Recovery Amount, and DWR Bond.

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

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ELECTRIC SCHEDULE E-6 RESIDENTIAL TIME-OF-USE SERVICE

Sheet 3

RATES: (Cont'd.)

UNBUNDLING OF TOTAL RATES

Meter Charge Rates: Meter charge rates provided in the Total Rate section above are assigned entirely to the unbundled distribution component.

Energy Rates by Component (\$ per kWh)	PEAK	PART-PEAK	OFF-PEAK
Generation:			
Summer	\$0.24001 (I)	\$0.11621 (I)	\$0.06592 (I)
Winter	-	\$0.08613 (I)	\$0.07282 (I)
Distribution***:			
Summer	\$0.16135 (R)	\$0.06454 (R)	\$0.03227 (R)
Winter	-	\$0.06201 (R)	\$0.04134 (R)
Conservation Incentive Adjustment:			
Summer			
Baseline Usage	(\$0.14740) (R)	(\$0.04206) (R)	(\$0.03628) (R)
101% - 130% of Baseline	(\$0.12876) (R)	(\$0.02342) (R)	(\$0.01763) (R)
131% - 200% of Baseline	\$0.05819 (I)	\$0.16353 (I)	\$0.16931 (I)
201% - 300% of Baseline	\$0.09819 (I)	\$0.20353 (I)	\$0.20931 (I)
Over 300% of Baseline	\$0.09819 (I)	\$0.20353 (I)	\$0.20931 (I)
Winter			
Baseline Usage	-	(\$0.06506) (R)	(\$0.04791) (R)
101% - 130% of Baseline	-	(\$0.04642) (R)	(\$0.02927) (R)
131% - 200% of Baseline	-	\$0.14053 (I)	\$0.15768 (I)
201% - 300% of Baseline	-	\$0.18053 (I)	\$0.19768 (I)
Over 300% of Baseline	-	\$0.18053 (I)	\$0.19768 (I)
Transmission* (all usage)	\$0.01469	\$0.01469	\$0.01469
Transmission Rate Adjustments* (all usage)	\$0.00429 (I)	\$0.00429 (I)	\$0.00429 (I)
Reliability Services* (all usage)	\$0.00034 (I)	\$0.00034 (I)	\$0.00034 (I)
Public Purpose Programs (all usage)	\$0.01327 (R)	\$0.01327 (R)	\$0.01327 (R)
Nuclear Decommissioning (all usage)	\$0.00049	\$0.00049	\$0.00049
Competition Transition Charges (all usage)	\$0.00176	\$0.00176	\$0.00176
Energy Cost Recovery Amount (all usage)	(\$0.00154)	(\$0.00154)	(\$0.00154)
DWR Bond (all usage)	\$0.00513	\$0.00513	\$0.00513
New System Generation Charge (all usage)***	\$0.00342	\$0.00342	\$0.00342
Greenhouse Gas Volumetric Return (usage over 130% Baseline)***	(\$0.02321) (N)	(\$0.02321) (N)	(\$0.02321) (N)
	(N)	(N)	(N)
Minimum Charge Rate by Component	\$ per meter per day	\$ per kWh	
Distribution***	\$0.12319 (R)	-	
Transmission*	-	\$0.01898 (I)	
Reliability Services*	\$0.00000	-	
Public Purpose Programs	\$0.00667 (R)	-	
Nuclear Decommissioning	\$0.00025	-	
Competition Transition Charges	-	\$0.00176	
Energy Cost Recovery Amount	-	(\$0.00154)	
DWR Bond	-	\$0.00513	
New System Generation Charge***	-	\$0.00342	
Generation**	Determined Residually		

* Transmission, Transmission Rate Adjustments and Reliability Service charges are combined for presentation on customer bills.

** Total rate less the sum of the individual non-generation components.

*** Distribution, New System Generation Charges, and Greenhouse Gas Volumetric Return are combined for presentation on customer bills.

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Sheet 4

**SPECIAL
 CONDITIONS:**

1. **BASELINE RATES:** PG&E may require the customer to file with it a Declaration of Eligibility for Baseline Quantities for Residential Rates.
2. **BASELINE (TIER 1) QUANTITIES:** The following quantities of electricity are to be billed at the rates for baseline use (also see Rule 19 for additional allowances for medical needs):

Baseline Territory*	BASELINE QUANTITIES (kWh PER DAY)							
	Code B - Basic Quantities				Code H - All-Electric Quantities			
	Summer Tier I		Winter Tier I		Summer Tier I		Winter Tier I	
P	15.3	(C)	12.7	(C)	18.0	(C)	33.9	(C)
Q	7.5		11.7		9.1		19.3	
R	17.1		11.7		20.9		30.2	
S	15.3		12.0		18.0		28.6	
T	7.5		9.1		9.1		16.8	
V	12.0		13.6		19.4		33.4	
W	18.5		10.9		23.5		22.8	
X	11.0		11.7		10.3		19.3	
Y	11.7		13.2		14.1		30.7	
Z	7.9	(C)	10.6	(C)	11.2	(C)	22.5	(C)

3. **TIME PERIODS:** Times of the year and times of the day are defined as follows:

Summer (service from May 1 through October 31):

Peak: 1:00 p.m. to 7:00 p.m. Monday through Friday

Partial-Peak: 10:00 a.m. to 1:00 p.m.
 AND 7:00 p.m. to 9:00 p.m. Monday through Friday
 Plus 5:00 p.m. to 8:00 p.m. Saturday and Sunday

Off-Peak: All other times including Holidays.

Winter (service from November 1 through April 30):

Partial-Peak: 5:00 p.m. to 8:00 p.m. Monday through Friday

Off-Peak: All other times including Holidays.

Holidays: "Holidays" for the purposes of this rate schedule are New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans Day, Thanksgiving Day, and Christmas Day. The dates will be those on which the holidays are legally observed.

DAYLIGHT SAVING TIME ADJUSTMENT: The time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

* The applicable baseline territory is described in Part A of the Preliminary Statement.

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Sheet 5

**SPECIAL
 CONDITIONS:
 (Cont'd.)**

4. **ALL-ELECTRIC QUANTITIES (Code H):** All-electric quantities are applicable to service to customers with permanently-installed electric heating as the primary heat source.
 If more than one electric meter services a residential dwelling unit, the all-electric quantities, if applicable, will be allocated only to the primary meter.
5. **SEASONAL CHANGES:** The summer season is May 1 through October 31 and the winter season is November 1 through April 30. Bills that include May 1 and November 1 seasonal changeover dates will be calculated by multiplying the applicable daily baseline quantity and rates for each season by the number of days in each season for the billing period.
6. **ADDITIONAL METERS:** If a residential dwelling unit is served by more than one electric meter, the customer must designate which meter is the primary meter and which is (are) the additional meter(s). Only the basic baseline quantities or basic plus medical allowances, if applicable, will be available for the additional meter(s).
7. **COMMON-AREA ACCOUNTS:** Common-area accounts that are separately metered by PG&E have a one-time option of switching to an applicable general service rate schedule by notifying PG&E in writing. Common-area accounts are those accounts that provide electric service to Common Use Areas as defined in Rule 1.

 Accounts that switch to a general service tariff will have one, and possibly two, opportunities to return to a residential rate schedule. Please see Common-Area Accounts Section of General Service Schedules A-1, A-6, A-10, and E-19 for more details.
8. **BILLING:** A customer's bill is calculated based on the option applicable to the customer.

Bundled Service Customers receive supply and delivery services solely from PG&E. The customer's bill is based on the Total Rates and conditions set forth in this schedule.

Transitional Bundled Service Customers take transitional bundled service as prescribed in Rules 22.1 and 23.1, or take bundled service prior to the end of the six (6) month advance notice period required to elect bundled portfolio service as prescribed in Rules 22.1 and 23.1. These customers shall pay charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, nuclear decommissioning, public purpose programs, New System Generation Charges¹, the applicable Cost Responsibility Surcharge (CRS) pursuant to Schedule DA CRS or Schedule CCA CRS, and short-term commodity prices as set forth in Schedule TBCC. (T)

Direct Access (DA) and Community Choice Aggregation (CCA) Customers purchase energy from their non-utility provider and continue receiving delivery services from PG&E. Bills are equal to the sum of charges for transmission, transmission rate adjustments, reliability services, distribution, conservation incentive adjustment, public purpose programs, nuclear decommissioning, New System Generation Charges¹, the franchise fee surcharge, and the applicable CRS. The CRS is equal to the sum of the individual charges set forth below. Exemptions to the CRS, including exemptions for Medical Baseline and continuous DA service, are set forth in Schedules DA CRS and CCA CRS. (T)

¹ Per Decision 11-12-031, New System Generation Charges are effective 1/1/2012.

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Sheet 6

SPECIAL
 CONDITIONS:
 (Cont'd.)

8. BILLING (Cont'd):

DA / CCA CRS

Energy Cost Recovery Amount Charge (per kWh)	(\$0.00154) (R)	
DWR Bond Charge (per kWh)	\$0.00513 (I)	
CTC Charge (per kWh)	\$0.00176 (R)	
Power Charge Indifference Adjustment (per kWh)		
Pre-2009 Vintage	(\$0.00172) (I)	
2009 Vintage	\$0.01070 (I)	
2010 Vintage	\$0.01114 (I)	
2011 Vintage	\$0.01144 (I)	
2012 Vintage	\$0.01133 (I)	
2013 Vintage	\$0.01101 (I)	
2014 Vintage	\$0.01101 (N)	(N)

9. SOLAR GENERATION FACILITIES EXEMPTION: Customers who utilize solar generating facilities which are less than or equal to one megawatt to serve load and who do not sell power or make more than incidental export of power into PG&E's power grid and who have not elected service under Schedule NEM, will be exempt from paying the otherwise applicable standby reservation charges.
10. DISTRIBUTED ENERGY RESOURCES EXEMPTION: Any customer under a time-of-use rate schedule using electric generation technology that meets the criteria as defined in Electric Rule 1 for Distributed Energy Resources is exempt from the otherwise applicable standby reservation charges. Customers qualifying for this exemption shall be subject to the following requirements. Customers qualifying for an exemption from standby charges under Public Utilities (PU) Code Sections 353.1 and 353.3, as described above, must take service on a time-of-use (TOU) schedule in order to receive this exemption until a real-time pricing program, as described in PU Code 353.3, is made available. Once available, customers qualifying for the standby charge exemption must participate in the real-time program referred to above. Qualification for and receipt of this distributed energy resources exemption does not exempt the customer from metering charges applicable to time-of-use (TOU) and real-time pricing, or exempt the customer from reasonable interconnection charges, non-bypassable charges as required in Preliminary Statement BB - *Competition Transition Charge Responsibility for All Customers and CTC Procurement*, or obligations determined by the Commission to result from participation in the purchase of power through the California Department of Water Resources, as provided in PU Code Section 353.7.
11. DWR BOND CHARGE: The Department of Water Resources (DWR) Bond Charge was imposed by California Public Utilities Commission Decision 02-10-063, as modified by Decision 02-12-082, and is property of DWR for all purposes under California law. The Bond Charge applies to all retail sales, excluding CARE and Medical Baseline sales. The DWR Bond Charge (where applicable) is included in customers' total billed amounts.